

December 19, 1991

RECEIVED

DEC 20 1991

Mr. Ed Forsman
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

DIVISION OF
OIL GAS & MINING

RE: Archeological - Environmental Reports for River Bend Unit
RBU 8-2F, RBU 5-17E, RBU 3-3E, RBU 15-10E, RBU 1-20E, RBU 13-23E,
RBU 5-24E, RBU 15-13E, RBU 14-18F, RBU 1-25E, RBU 7-15E, RBU 8-18F,
RBU 3-16F, and RBU 13-10F

Dear Ed:

Enclosed please find archeological reports for the above captioned wells. Shirley Finn is on vacation and I wasn't sure if she had sent you copies of these reports before she left, so I sent them again in case she did not. Better safe than sorry as the saying goes.

If there is anything I can do from my end to make the processing of these applications easier, please do not hesitate to let me know. I realize that you must be swamped with applications this time of the year with everyone trying to spend their budget money.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our project engineer, David Linger, at (504) 593-7779. Have a safe and happy holiday!

Sincerely,

Susan M. Hebert

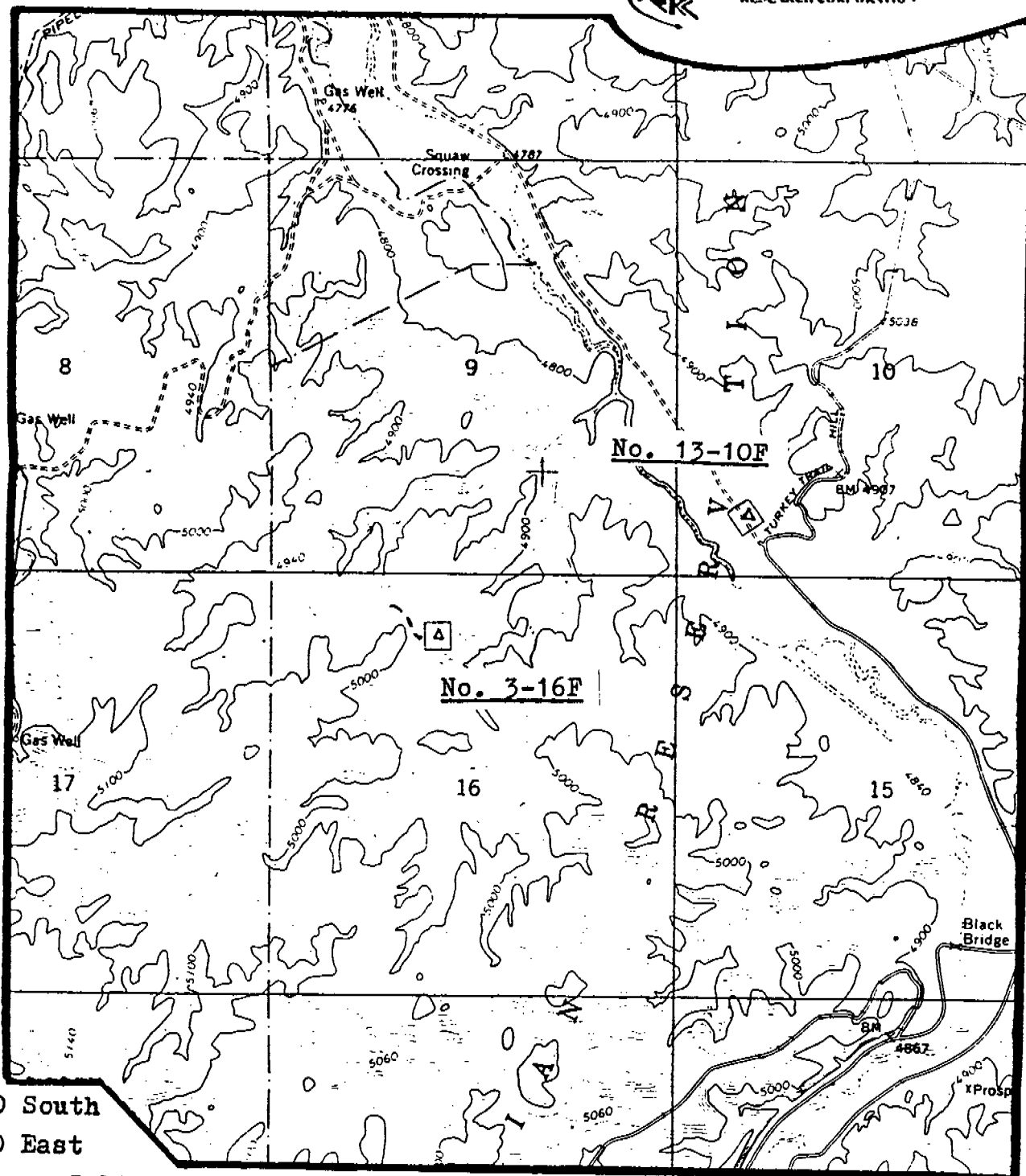
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Tammy Searing
Utah Board of Oil, Gas & Mining



ARCHAEOLOGICAL ENVIRONMENTAL
RESEARCH CORPORATION



T. 10 South
R. 20 East

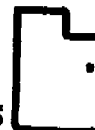
Meridian: Salt Lake B. & M.

Quad:

Project: CNG-91-11
Series: Uinta Basin
Date: 12-5-91

Cultural Resource Survey
of Proposed Ute Tribal
Units 3-16F and 13-10F
in the Willow Creek Area

Big Pack Mtn.
NW, Utah
7.5 minute-USGS



Legend:

Well Location
Survey Area
Access Route



2.64" = 1 mile

Scale

Department of the Interior
Bureau of Land Management
Utah State Office
(AERC FORMAT)

Summary Report of
Inspection for Cultural Resources

Project Authorization . U.9.1.A.F.7.7.8.b. .

Report Acceptable Yes ☐ No ☐

Mitigation Acceptable Yes ☐ No ☐

Comments: _____

W I L D H O R S E B E N C H L O C A T I O N S

1. Report Title

CNG PRODUCTION - UNITS 3-3E, 15-10E, 15-13E, 7-15E,
1-20E, 13-23E, 5-24E, 1-25E, 8-2F, 5-17F, 8-18F, 14-18F

2. Development Company

1 2 6 1 9 9 1

UT-91-54937

3. Report Date 4. Antiquities Permit No. _____

A E R C C N G - 9 1 - 1 0 Uintah

5. Responsible Institution County _____

6. Fieldwork

Location:	TWN	1 0 S	RNG	1 9 E	Section.	3	1 0	1 3	1 5
7. Resource		1 0 S		1 9 E		2 0	2 3	2 4	2 5
Area	TWN	1 0 S	RNG	1 9 E	Section.	2	1 7	1 8	
.B.C.		1 0 S		2 0 E		2	1 7	1 8	
	TWN	1 0 S	RNG	1 9 E	Section.	3	1 0	1 3	1 5

8. Description of Examination Procedures: The archeologist, F.R. Hauck, and field assistant Lance Harding intensively examined these units and the proposed access routes by walking a series of 10 to 20 meter-wide transects. Ten acre parcels were examined around the following locations: (see page 2)

9. Linear Miles Surveyed	1 . 7	10. Inventory Type	I
and/or			
Definable Acres Surveyed		R = Reconnaissance	
and/or		I = Intensive	
Legally Undefinable	7 0	S = Statistical Sample	
Acres Surveyed			

11. Description of Findings: Two cultural resource sites were identified during the survey. These sites include 42UN 1951 and 42UN 1952 (see page 2)

12. Number Sites Found . 2 (No sites = 0)

13. Collection: . Y (Y = Yes, N = No)

14. Actual/Potential National Register Properties Affected: The National Register of Historic Places (NRHP) has been consulted and no registered properties will be affected by the proposed development (see pg. 2)

15. Literature Search. Location/ Date: Utah SHPO 11-14-91
Vernal District Office Records 11-20-91

16. Conclusion/ Recommendations: AERC recommends that a cultural resource clearance be granted to CNG Producing Company for these proposed developments based on the following stipulations: (see page 2).

17. Signature of Administrator
& Field Supervisor

Administrator

Field
Supervisor



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010
Tel: (801) 292-7061, 292-9668

December 4, 1991

Subject: CULTURAL RESOURCE EVALUATIONS OF PROPOSED
WELL LOCATIONS IN THE WILD HORSE BENCH -
COTTONWOOD WASH LOCALITIES OF UINTAH COUNTY,
UTAH

Project: CNG PRODUCTION CO. -- 1991 Development
Program for Units 8-2F, 5-17F, 3-3E, 15-10E, 1-
20E, 13-23E, 5-24E, 15-13E, 14-18F, 1-25E, 7-
15E, and 8-18F

Project No.: CNG-91-10

Permit No.: Dept. of Interior -- UT-91-54937

Utah State Project No.: UT-91-AF-778b

To: Mr. Darwin Kulland, CNG Producing Company, P.O. Box 1360,
Roosevelt, Utah 84066

Mr. David Little, District Manager, Bureau of Land
Management, 170 South 500 East, Vernal, Utah 84078

Info: Antiquities Section, Division of State History, 300 Rio
Grande, Salt Lake City, Utah 84101

RECEIVED

DEC 20 1991

DIVISION OF
OIL GAS & MINING

3-3E, 15-10E, 7-15E, 1-20E, 2-25E, 8-18F, AND 14-18F. An alternative access route was examined into Unit 8-2F which was examined by AERC several months ago and reported October 29, 1991 (cf., UT-91-AF-636bs). The following locations and access routes were originally evaluated by AERC several years ago, their newly staked pads and access routes were revisited during this project to insure that they were still located within the surveyed areas: 13-23E (cf., UT-88-AF-194bs), 15-13E (cf., UT-86-AF-827b), 5-24E (cf., UT-86-AF-209b), 5-15F (cf., AERC Paper No. 18 -- MAPCO Sample Unit 166 [Norman and Hauck Final Report on the Mapco River Bend Cultural Mitigation Study, dated June 1980]).

11. continued:

Site Descriptions: Site 42UN 1951 consists of a lithic scatter that is partially exposed in the south facing slope and terrace directly above the drainage channel. This site measures ca. 30 x 40 meters in size and contains a wide assortment of lithic types in a moderate density. The site is primarily a core reduction locus where localized slate, green mudstone, brown chert, quartzite cobbles and white-red, brown, or clear cherts were reduced. The number of secondary flakes on this site indicate biface preparation also occurred. Only three tools observed, two choppers and a biface fragment. No features observed.

Site 42UN 1952 consists of a buried open occupation that is identifiable primarily by the presence of oxidized sandstone fragments which have been partially exposed in dune matrices. This site measures ca. 50 x 150 meters in size and is found in three distinct units. Unit A is on the sandy bluff that has been undercut by the channel and measures ca. 20 x 30 meters and contains intrusive sandstone and slate. Some of the sandstone fragments exhibit oxidization. Unit B is a 10 x 15 meter dispersed scatter of oxidized sandstone and shale fragments on the site's western periphery and the south base on the ledge. Unit C is a 10 x 20 meter dispersed scatter of oxidized sandstone fragments and two oxidized cobbles (one is a mano) on the site's eastern periphery at the base of the ledge about 40 meters west of the road. Units B and C appear to be mostly buried in sand deposits resulting from the decomposition of the ledge that marks the northern periphery of this site. No evidence of cultural material was observed along the ledge base between Units B and C. No diagnostic artifacts or intact features observed.

14. continued:

Site 42UN 1951 is outside the pad area. The access route passes ca. 25 meters SE and outside of the site's southeastern periphery.

Site 42UN 1952 is well outside the development zone and could only be disturbed by secondary activities, e.g., vandalism. Secondary destruction is not anticipated however, since this site is not readily identifiable.

16. continued:

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the locations examined as referenced in this report, and to the existing roadways and/or evaluated access routes. This restriction is especially pertinent to the development and use of the access route into Unit 14-18F.

2. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

3. The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010
Tel: (801) 292-7061, 292-9668

December 4, 1991

Subject: CULTURAL RESOURCE EVALUATIONS OF TWO PROPOSED
UTE TRIBAL WELL LOCATIONS IN THE WILLOW CREEK
CANYON LOCALITY OF UINTAH COUNTY, UTAH

Project: CNG PRODUCING COMPANY -- 1991 Development
Program - Units 3-16F and 13-10F

Project No.: CNG-91-11

Permit No.: Dept. of Interior -- UT-91-54937

Utah State Project No.: UT-91-AF-779i

To: Mr. Darwin Kulland, CNG Producing Company, P.O. Box 1360,
Roosevelt, Utah 84066

Mr. Roland McCook, Bureau of Indian Affairs,
P.O. Box 190, Fort Duchesne, Utah 84026

Mr. Jay MountainLion, Ute Indian Tribe, Energy &
Minerals Dept., P.O. Box 190, Fort Duchesne,
Utah 84026

Info: Antiquities Section, Division of State History, 300 Rio
Grande, Salt Lake City, Utah 84101

RECEIVED

DEC 20 1991

DIVISION OF
OIL GAS & MINING

GENERAL INFORMATION:

On November 19, 1991, F. Richard Hauck and Lance Harding of AERC conducted cultural resource evaluations of two proposed well locations for CNG Production of Roosevelt, Utah. This project is on Ute Tribal lands in the Willow Creek locality of Uintah County. Mr. Jay Mountain Lion of the Energy & Minerals Department accompanied the evaluations.

The proposed well units are as follows:

Ute Tribal Unit No. 13-10F

Unit No. 13-10F is located in the SW 1/4 of Section 10, Township 10 South, Range 20 East, Salt Lake Base & Meridian. This location is immediately adjacent to the existing roadway in Willow Creek.

Ute Tribal Unit No. 3-16F

Unit No. 3-16F is located in the NW 1/4 of Section 16, Township 10 South, Range 20 East, Salt Lake Base & Meridian. This location is accessible via a .2 mile-long access route from the existing roadway.

The project areas are at the 4800 and 5000 foot elevations above sea level. These units are situated in the Atriplex community. The Atriplex community is dominated by Atriplex spp., Chrysothamnus nauseosus, and Sarcobatus vermiculatus.

FILE SEARCH: A records search was conducted on 11-14-91 at the Antiquities Section of the Utah State Division of History in Salt Lake City. This search provided information that no previously recorded cultural resources are situated in the immediate development areas. No known National Register sites are situated in the project area.

RESEARCH METHODS: To conduct the current evaluation, the archaeologists walked a series of 10 to 15 meter wide transects across the potential well locations including buffer zones around each periphery. These intensive surveys included about three acres at each location.

Double 20 meter-wide transects were walked along the staked access route associated with Unit 3-16F.


RESULTS: No historic or prehistoric activity areas or isolated artifacts were found in association with the two proposed well locations or the access route into Unit 3-16F.

CONCLUSION AND RECOMMENDATIONS: The proposed development of the two units will have no adverse effect on the existing cultural resource sites in their general vicinities with compliance to the recommendations provided in this report. AERC recommends that a cultural resource clearance be granted to CNG Production relative to the development and production of these proposed well locations based upon adherence to the following stipulations:

1. all vehicular traffic, personnel movement, and construction should be confined to the surfaces examined as referenced in this report, and to the existing roadways and/or evaluated access routes;

2. all personnel should refrain from collecting artifacts and from disturbing any cultural resources in the area; and

3. the authorized official should be consulted should cultural remains from subsurface deposits be exposed during the development program or if the need arises to relocate or otherwise alter the location of the construction area.


F. Richard Hauck, Ph.D.
President and Principal
Investigator

CNG Producing
Company

January 21, 1992

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RECEIVED

JAN 22 1992

DIVISION OF
OIL GAS & MINING

RE: River Bend Unit
Application for Permit To Drill
River Bend Unit 13-10F
Section 10-T10S-R20E

Gentlemen:

Enclosed please find original and two copies of the subject applications.
Attachment to this application includes the following:

Attachment No. 1	Location
Attachment No. 2	Certification Statement
Attachment No. 3	BOP Stack Schematic
Attachment No. 4	Drilling Plan
Attachment No. 5	13 Point Surface Use Plan
Attachment No. 6	Water Source and Access Route

CNG Producing Company is requesting all information be held confidential.

It would be appreciated if this permit could be expedited since drilling is planned to begin on May, 1992.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, David Linger at (504) 593-7779.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE Form approved.
(Other instruction on reverse side) Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			5. LEASE DESIGNATION AND SERIAL NO. BIA 14-20-H62-2645	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME River Bend Unit	
2. NAME OF OPERATOR CNG PRODUCING COMPANY			8. FARM OR LEASE NAME RBU	
3. ADDRESS OF OPERATOR CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6000			9. WELL NO. 13-10F	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 870' FWL & 704' FSL of Sec. 10-T10S-R20E <i>5050</i>			10. FIELD AND POOL, OR WILDCAT <i>Island NBU 030</i>	
At proposed prod. zone Same			11. SECS., T., R., M., OR BLK. AND SURVEY OR AREA 10-T10S-R20E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 Miles SW of Ouray			12. COUNTY OR PARISH Uintah	13. STATE Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line if c 870')		16. NO. OF ACRES IN LEASE 2,000	17. NO. OF ACRES ASSIGNED TO THIS WELL 160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEA 2,842'		19. PROPOSED DEPTH 7,800' <i>DSTC</i>	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,813'			22. APPROX. DATE WORK WILL START May, 1992	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 7,800	Cement Calc to Surface

1. Drill a 12 1/4" hole with an air rig to +/-350', run 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,800' with a salt water mud system. Coring is possible. DST's will be needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Ute land Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch	4,800'
Chapita Wells	5,450'
Ute land Buttes	6,550'

CONFIDENTIAL

CNG Producing respectfully request that all information concerning this well be held confidential.

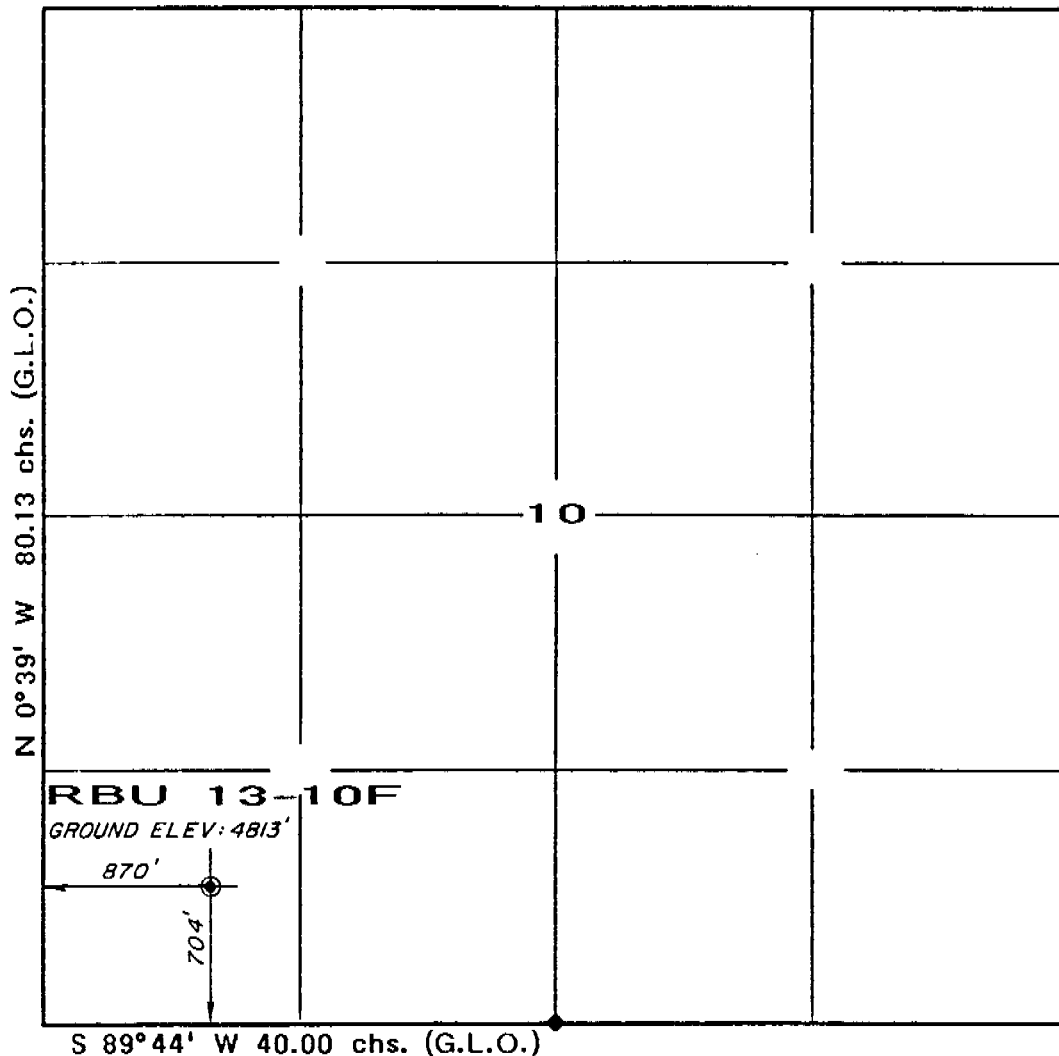
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout prevention program, if any.

24. SIGNED <i>David L. Linger</i> David L. Linger		TITLE Senior, Drilling Engineer	
(This space for Federal or State office use)		APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING	
PERMIT NO. 43-047-30189	APPROVAL DATE	DATE: 1-21-92	BY: <i>[Signature]</i>
APPROVED BY		WELL SPACING: 615-2-3	
CONDITIONS OF APPROVAL, IF ANY:			

*See Instructions On Reverse Side

**CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 13-10F**

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 10, T10S, R20E, S.L.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ Original corner monuments found and used by this survey.

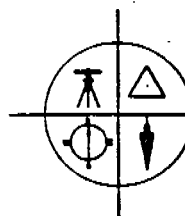
The General Land Office plat was used for reference and calculations as was the U.S.G.S. quadrangle map.

The basis of bearings for this survey was determined by solar observations.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

23 Nov '91

79-128-174

DRILLING PLAN
APPROVAL OF OPERATIONS

January 21, 1992

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY

Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 13-10F

Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

CONFIDENTIAL

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,300'
Green River Tongue	4,650'
Wasatch	4,800'
Chapita Wells	5,450'
Uteland Buttes	6,550'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4,300'	Oil Zone
Chapita Wells	5,450'	Gas Zone
Uteland Buttes	6,550'	Gas Zone

4. PROPOSED CASING PROGRAM

8-5/8", 24#/ft, H-40, 0'-(+/-)350' - Cemented to Surface
5", 17#/ft, N-80 & K-55, 0' - 7800' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 2,700 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a Potassium Chloride mud system maintaining a weight of approximately 9#/gal.

CONFIDENTIAL

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.
3. Pit volume totalizer equipment will be used.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,500' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from West Hazmat Trucking's well located about 2 miles North of Oray Application #51641 User's Claim - Code #43, Serial #8290. Water will also be hauled from Dalbo Trucking's well in Oray, Application #53617 User's Claim - Code #43 Serial #5496.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

Lead Slurry - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Tail Slurry - 335 sk RFC 10-0 (thixotropic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May, 1992

Duration: 20 Days

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 13-10F

Lease Number: BIA 14-20-H62-2645

Location: SW/4 of SW/4 Sec. 10 T. 10S R. 20E

Surface Ownership: Ute Tribe

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONFIDENTIAL

B. THIRTEEN POINT SURFACE USE PROGRAM:

CONFIDENTIAL

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 0
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - 8%
 - d. Turnouts - None
 - e. Drainage design - Bar Pits
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
 - g. Surfacing material (source) - Native
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

____ Right-of-Way Application needed.

____ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells
- b. Abandoned wells
- c. Temporarily abandoned wells
- d. Disposal wells
- e. Drilling wells
- f. Producing wells
- g. Shut-in wells
- h. Injection wells

CONFIDENTIAL

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

(1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.

(2) Dimensions of facilities

(3) Construction methods and materials

(4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the Southeast side

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Dalbo or Hazmat Water Wells
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - _____
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - bury in pit
 - (2) Sewage - haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - haul to disposal
 - (4) Salts - not used
 - (5) Chemicals - non-toxic only; evaporate in pits

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. _____
evaporate in pit - no oil anticipated

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined with .12 mill liner.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O. "

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

CONFIDENTIAL

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

___ To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

X To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

___ Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the : Northeast corner

The flare pit will be located downwind of the prevailing wind direction on the East side

a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: Southeast end

Access to the well pad will be from the: South side

___ Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____.

___ Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

X The drainage(s) shall be diverted around the North side(s) of the well pad location.

___ The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

___ The _____ corner of the well pad will be rounded off to avoid the _____.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

CONFIDENTIAL

Access Road: Ute Tribe

Location: Ute Tribe

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

CONFIDENTIAL

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

- ___ No construction or drilling activities shall be conducted between _____ and _____ because of _____

- ___ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- ___ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- ___ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- ___ No cottonwood trees will be removed or damaged.
- ___ A silt catchment dam and basin will be constructed according to BLM specifications approximately _____ ft. _____ of the location, where flagged.
- ___ _____

CONFIDENTIAL

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

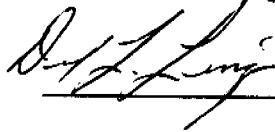
The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

January 17, 1992

Date



David L. Linger

Senior Drilling Engineer

Name and Title

Onsite Date: January 7, 1992

CONFIDENTIAL

Participants on Joint Inspection

Greg Darlington

Darwin Kulland

Dale Hanberg

Alvin Ignacio

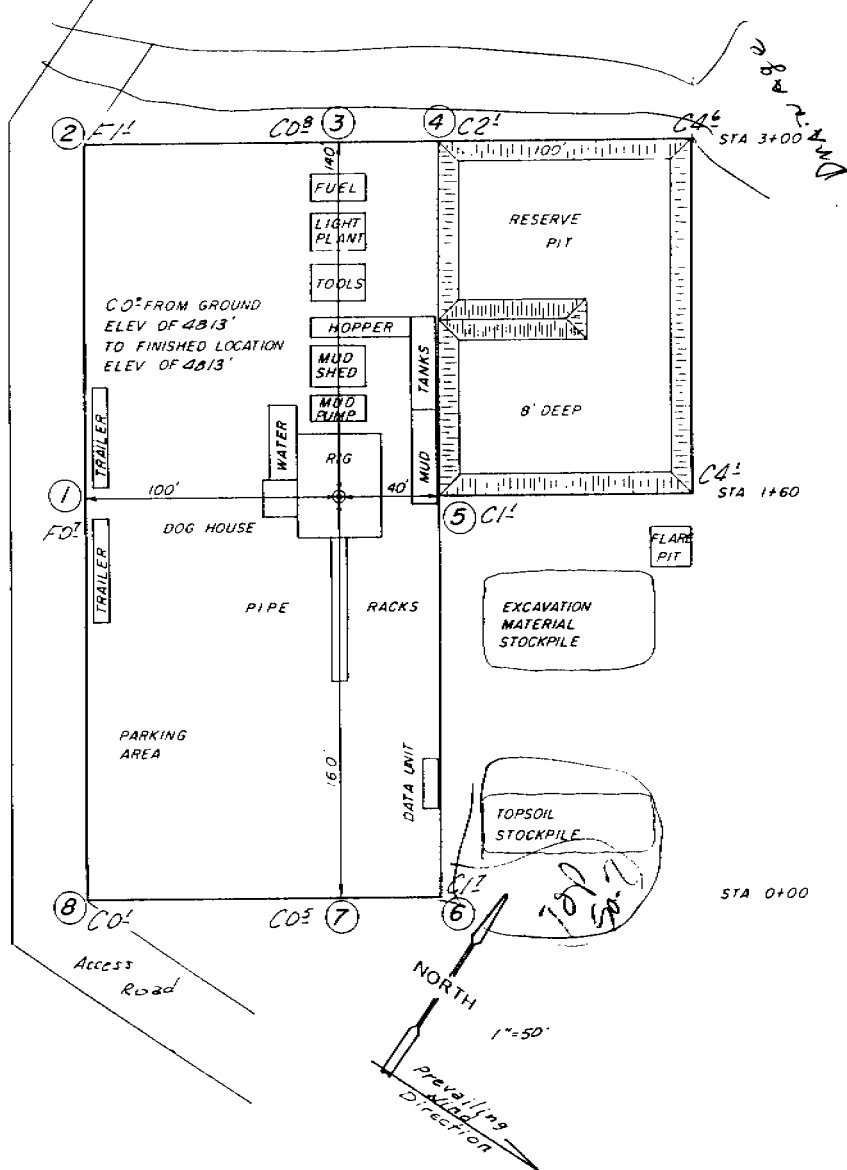
BLM - Environmental Tech.

Manager Production - CNG

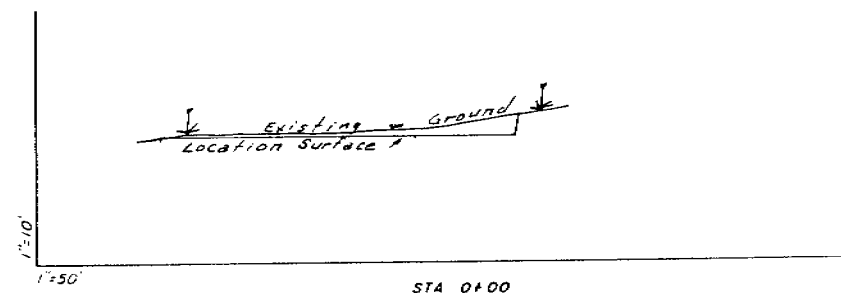
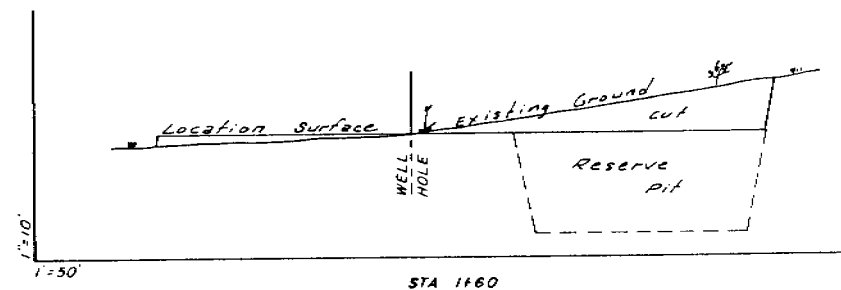
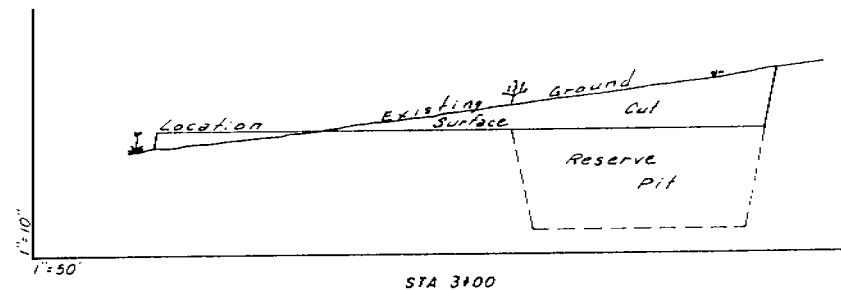
BIA - Range Conservationist

Ute Tribe O & G Tech.

CNG PRODUCING CO
WELL LAYOUT PLAT
RBU 13-10F



Located in the SW 1/4 of the SW 1/4 of Section 10, T10S, R20E, S.L.B. 1/4 M



APPROXIMATE QUANTITIES

CUT: 5800 yd³ (includes pit)
FILL: 400 yd³

JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants
121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352

29 Nov '91 79-128-174

PLAT OF SURVEY FOR
WELL LOCATION AND ACCESS ROAD

CNG PRODUCING CO.
RBU 13-10F

SECTION 10, TOWNSHIP 10 SOUTH, RANGE 20 EAST
SALT LAKE BASE AND MERIDIAN

SCALE: 1" = 200'

APPLICANT'S CERTIFICATE

I, Darwin Kulland, do hereby certify that I am the Authorized Agent for CNG PRODUCING COMPANY, hereinafter designated the applicant; that Jerry D. Allred who subscribed the foregoing affidavit, is employed by the applicant as a Registered Land Surveyor, and that he was directed by the applicant to survey the location of a well location & access road right-of-way and to prepare this map; that the location of said right-of-way, being a total of 0.13 miles in length, and a well location containing 2.19 acres, is accurately represented on this map; that such survey as represented on this map has been adopted by the applicant as the definite location of the right-of-way thereby shown; and that the map has been prepared to be filed with the Secretary of the Interior or his duly authorized representative as part of the application for said right-of-way to be granted to the applicant, its successors and assigns, with the right to construct, maintain, and repair improvements, thereon and thereafter, for such purposes, and with the further right in the applicant, its successors and assigns, to transfer this right-of-way by assignment, grant, or otherwise.

Darwin Kulland
APPLICANT

USE BOUNDARY DESCRIPTION

Beginning at a point which is North 67°36'30" West 1670.86 feet from the South Quarter Corner of Section 10, Township 10 South, Range 20 East of the Salt Lake Base and Meridian;
Thence South 55°44'54" West 280.00 feet;
Thence North 34°15'06" West 340.00 feet;
Thence North 55°44'54" East 280.00 feet;
Thence South 34°15'06" East 340.00 feet to the Point of Beginning, containing 2.19 acres.

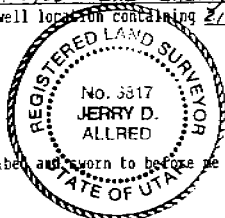
ACCESS ROAD DESCRIPTION

A 30 feet wide right-of-way over part of Section 10, Township 10 South, Range 20 East of the Salt Lake Base and Meridian, the centerline of said right-of-way being described as follows:
Beginning at a point which is North 74°21'42" West 1720.93 feet from the South Quarter Corner of said Section 10;
Thence North 90°00'00" West 127.03 feet;
Thence North 34°15'06" West 352.56 feet;
Thence North 0°00'00" East 186.56 feet to an existing road, said right-of-way being 0.13 miles long and containing 0.45 acres.

SURVEYOR'S AFFIDAVIT

STATE OF UTAH
COUNTY OF DUCHESNE

Jerry D. Allred, being first duly sworn, deposes and states that he is the Registered Land Surveyor, for CNG PRODUCING COMPANY; that the survey was made by him (or under his direction), that he has examined the field notes of the survey for a well location & access road right-of-way as described and shown on this plat; that this plat was prepared under his direction from said field notes; and that said right-of-way, 30 feet in width and 0.13 miles in length, beginning at Sta. 0+00 and ending at Sta. 6+66.15 and a well location containing 2.19 acres, is accurately located on this plat.



Subscribed and sworn to before me this _____ day of _____, 1991.

Notary Public.

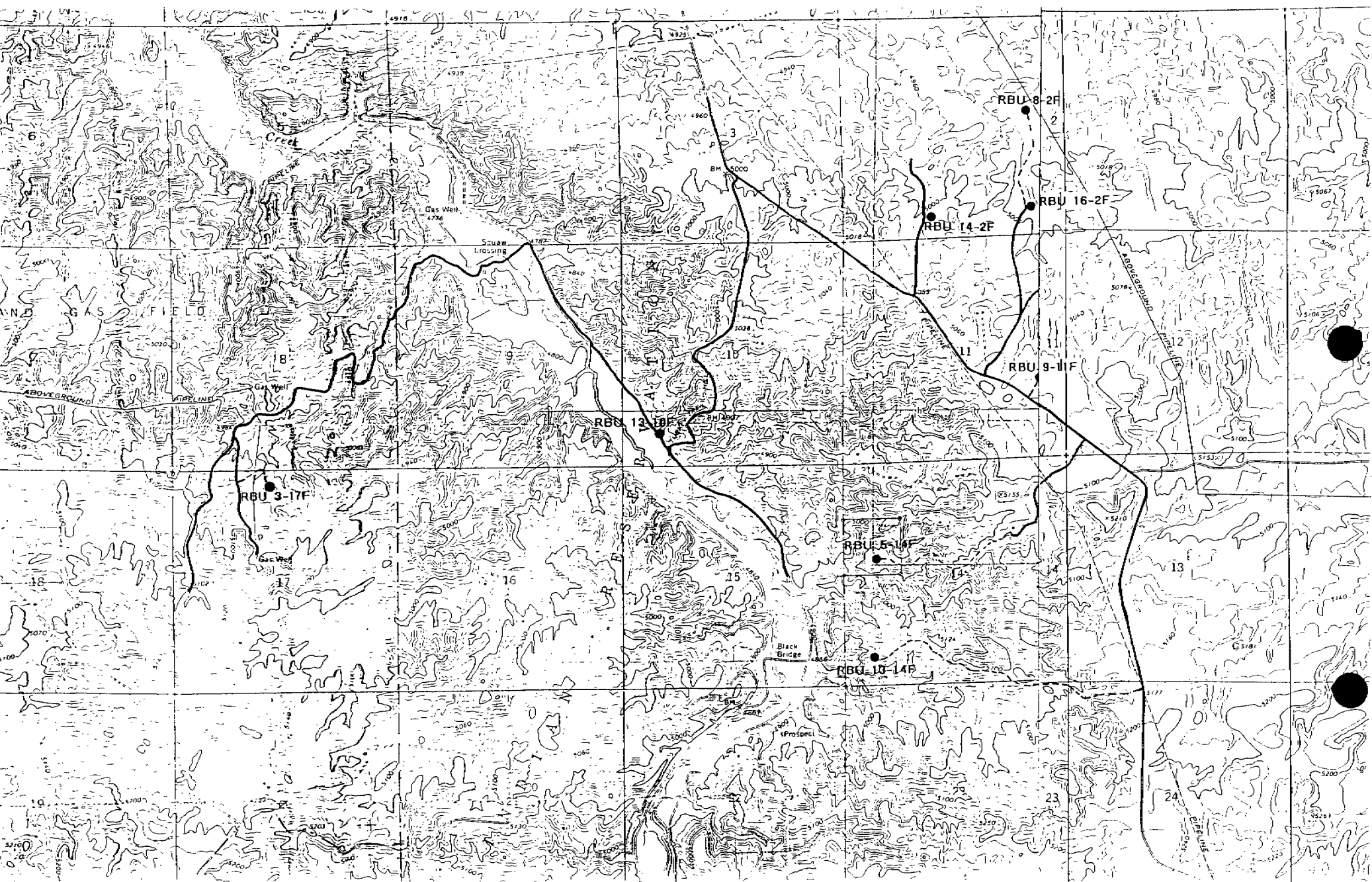
My commission expires _____

29 Nov '91 79-128-174



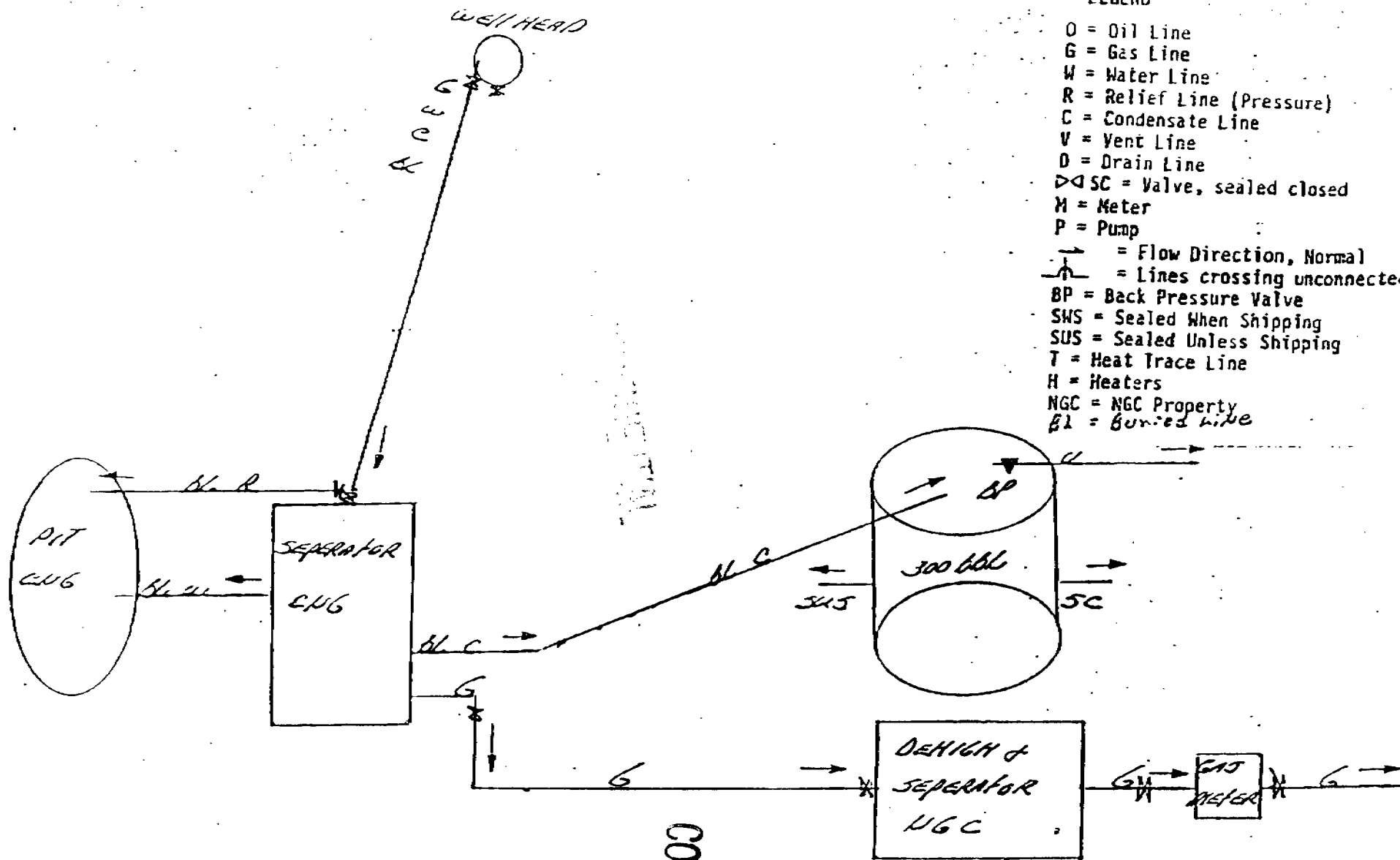
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
Duchesne, UTAH 84027
(801) 738-5352



LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- SC = Valve, sealed closed
- M = Meter
- P = Pump
- = Flow Direction, Normal
- ⌋ = Lines crossing unconnected
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Trace Line
- H = Heaters
- NGC = NGC Property
- BL = Buried Line



CONFIDENTIAL COPY

CONFIDENTIAL

NGC Producing Company
P.O. Box 1360
1400 North State Street
Roosevelt, Utah 84068

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-10F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 870' FWL & 704' FSL of Sec. 10-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment Notice☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut-Off☐ Altering Casing☐ Conversion to Injection☒ Other - Variance☐ Dispose Water

in casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

CONFIDENTIAL

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states " All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# H-40 surface casing designed for this well and other wells in the River Bend Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does not meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

RECEIVED

JAN 22 1992

14. I hereby certify that the foregoing is true and correct

Signed

David L. Linger
David L. Linger

Title

Senior, Drilling Engineer

Date January 21, 1992

(This space for Federal or State office use)

DIVISION OF
OIL GAS & MINING

Approved by

Title

Date

Conditions of approval, if any:

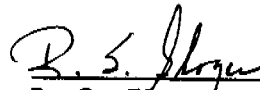
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

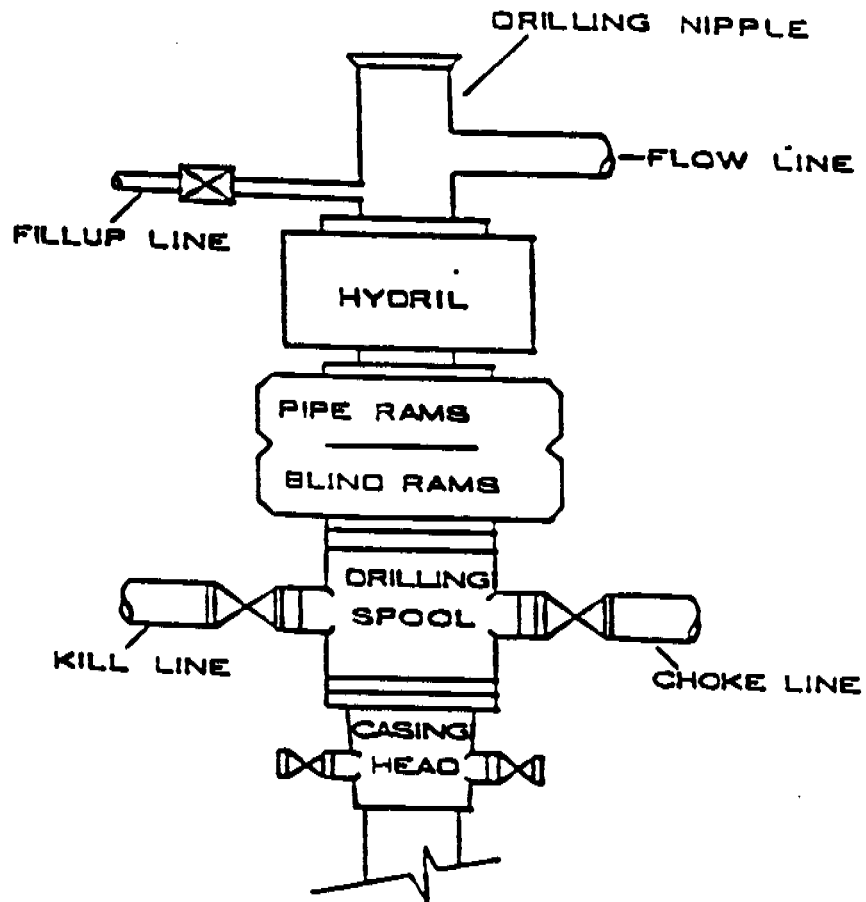
*Please be advised that CNG Producing Company is considered to be the operator of Well No. 13-10F SW 1/4 of SW 1/4 Section 10, Township 10, Range 20; Lease BIA 14-20-H62-2645 Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.



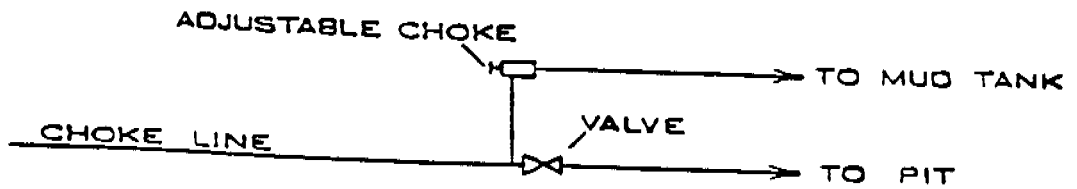
R. S. Gloger
Drilling Manager

CONFIDENTIAL

BOP STACK



CHOKER MANIFOLD



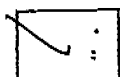
CONFIDENTIAL

OPERATOR CLG Producing Co L- DATE 12-4-90
WELL NAME RBW 13-10F
SEC SWSW 10 T 10S R 00E COUNTY Mintah

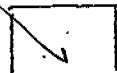
43-047-30189
API NUMBER

Undrill (v)
TYPE OF LEASE

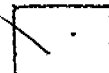
CHECK OFF:



PLAT.



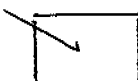
BOND



NEAREST
WELL



LEASE



FIELD
SLBM



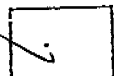
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Included in 90 PDD approved 10-1-91:
water Permit Dams or Hazmat wells
Oil shale area

APPROVAL LETTER:

SPACING:

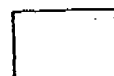


R615-2-3

River Bend
UNIT



R615-3-2



N/A
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1- Oil shale

CONFIDENTIAL

PERIOD
EXPIRED

ON 8-14-93



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 27, 1992

CNG Producing Company
CNG Tower-1450 Poydras Street
New Orleans, LA 70112-6000

Gentlemen:

Re: RBU 13-10F Well, 704 feet from the south line, 870 feet from the west line, SW 1/4 SW 1/4, Section 10, Township 10 South, Range 20 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 615-2-3, and Utah R. 615-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 615-1 et seq., Oil and Gas General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 615-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2
CNG Producing Company
RBU 13-10F
January 27, 1992

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32189.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Firth', is written over a horizontal line.

R.J. Firth
Associate Director, Oil and Gas

ots
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CNG 43-047-32189

WELL NAME: RBU 13-10F

Section 10 Township 10S Range 20E County UINTAH

Drilling Contractor EXETER

Rig # 7

SPUDDED: Date 6-20-92

Time 2:00 PM

How DRY HOLE

CONFIDENTIAL

Drilling will commence

Reported by CRAIG SEIBERT

Telephone # 1-823-6377

Date 6-20-92 SIGNED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instruction
on reverse side)

Budget Bureau No. 1004-0136
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
BIA 14-20-H62-2645

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

River Bend Unit

8. FARM OR LEASE NAME

RBU

9. WELL NO.

13-10F

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

10-T10S-R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR

CNG Tower, 1450 Poydras St., New Orleans, LA 70112

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements)

At surface 870' FWL & 704' FSL of Sec. 10-T10S-R20E

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

10 Miles SW of Ouray

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line if c

870'

16. NO. OF ACRES IN LEASE

2,000

17. NO. OF ACRES ASSIGNED

TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEA

2,842'

19. PROPOSED DEPTH

7,800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,813'

22. APPROX. DATE WORK WILL START

May, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 7,800	Cement Calc to Surface

1. Drill a 12 1/4" hole with an air rig to +/- 350', run 8 5/8", H-40 casing and cement to surface.

2. NU and pressure test BOP stack prior to drilling out below surface pipe.

3. Operate pipe rams daily and blind rams as possible.

4. Drill a 7 7/8" hole to 7,800' with a salt water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.

5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.

6. Primary zones of interest are the Wasatch, Chapita Wells & Ute land Buttes.

7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

8. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS

DEPTHS

Wasatch 4,800'

Chapita Wells 5,450'

Ute land Buttes 6,550'

CONFIDENTIAL

CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout prevention program, if any.

24. SIGNED David L. Linger

David L. Linger

TITLE Senior, Drilling Engineer

DATE 01/21/92

(This space for Federal or State office use)

PERMIT NO. 13-10F

APPROVED BY David L. Linger

APPROVAL DATE

TITLE

ASSISTANT DISTRICT
MANAGER MINERALS

DATE JUN 17 1992

CONDITIONS OF APPROVAL IF ANY:

NOTICE OF APPROVAL

See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

memorandum

DATE:

JUN 09 1992

REPLY TO
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence Letter for CNG Producing Company
RBU #13-10F, Sec. 10, T10S-R20ETO: Bureau of Land Management, Vernal District Office
Attention: Mr. David Little

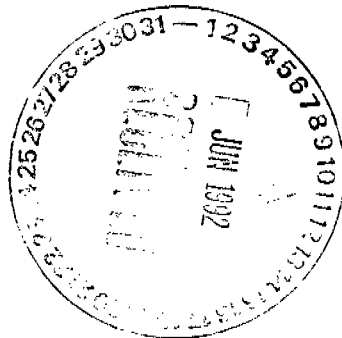
We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on January 07, 1992, we have cleared the proposed location in the following areas of environmental impact.

YES	<u>X</u>	NO	_____	Listed threatened or endangered species
YES	<u>X</u>	NO	_____	Critical wildlife habitat
YES	<u>X</u>	NO	_____	Archaeological or cultural resources
YES	_____	NO	_____	Air quality aspects (to be used only if
				Project is in or adjacent to a Class I
				area of attainment)
YES	_____	NO	_____	Other (if necessary)

COMMENTS: See attached Bureau of Indian Affairs, Environmental Analysis for additional stipulations.

Attachment



Division/Section	Initials	Assigned
ADM		
UAC		
EIS		
ADM		
RES		
OPS		
JUN 11 '92		
BUREAU OF LAND MGMT. VERNAL, UTAH		
MIN		
DM		
EC		
ALL EM		

CONDITIONS OF APPROVAL FOR THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG Producing Company

Well Name & Number: 13-10F River Bend Unit

Lease Number: 14-20-H62-2645

Location: SWSW Sec. 10 T.10 S. R.20 E.

Surface Ownership: Ute Tribal Surface Administered by the BIA

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|----------------------------------------------------------------------------------------------------------------------------------------------|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company CNG Producing Company Well No. RBU 13-10F
Location SWSW, Section 10, T10S, R20E Lease No. 14-20-H62-2645

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to if air is used as the principle drilling medium, i.e., if the rig mud pumps are not being utilized while drilling.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 1893. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka	(801) 781-1190
Petroleum Engineer	

Ed Forsman	(801) 789-7077
Petroleum Engineer	

BLM FAX Machine	(801) 789-3634
-----------------	----------------

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

6.0 MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Landscape disturbance cannot be effectively mitigated at this time. However, before the site is abandoned, the company will be required to restore the well pad, access roads, and pipeline rights-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation and the seed will be covered with a weed free organic mulch.
2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeding in all disturbed areas and by installing the following practices:
 - a. Fencing the reserve pit as described in the APD.
 - b. Other, describe: A diversion ditch, of 250 feet in length, will be constructed along the north side of the well site. This will be done to prevent flood waters from entering the reserve pit. Excavation material will be moved to an area east of the reserve pit. Topsoil will be moved to an area southeast of station #6. See well layout plat attached.
2. Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to:
 - a. Line reserve pits with impervious synthetic liners.
 - b. Use a closed drilling system.
 - c. Use a closed production system. Reason: proximity to Willow Creek.
 - d. No unlined production pit will be authorized. The operator shall use a synthetic liner or use a man-made container consistent with a closed production system.
 - e. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.
3. When the well is plugged and/or abandoned, the gravel and road base hauled in to construct the well pad and access roads will be:
 - a. Incorporated into the soil.
4. Soil compaction of the well pads and roads will be mitigated by ripping (minimum depth 24").

C. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

1. Modifications to surface use will be implemented to protect the specific wildlife species encountered.

D. CULTURAL RESOURCES

All well sites, access roads, and pipeline rights-of-way will be cleared by a qualified archaeologist/paleontologist so that cultural sites will be avoided or salvaged.



INTRODUCTION

Dowell Schlumberger Inc. wishes to thank CNG Producing Co. for having the opportunity to submit this proposal to provide cementing services and materials for your River Bend Project. Our goal is to provide the oil and gas industry the very best combination of people, equipment, materials, and technology for cementing services. The purpose of this proposal is to offer CNG services that will;

1. Provide the necessary tools to help design the optimum cementing procedure and placement schedule. (CemCADE)
2. Provide equipment capable of executing the cementing treatment as designed. This includes an instrumentation package capable of monitoring and recording all job parameters.
3. Provide these services at a competitive price.

Dowell Schlumberger feels that by providing these services, we can help optimize job design and maximize CNG's return on their investment.

Dowell Schlumberger desires to make CNG's costs as predictable as possible, therefore all items invoiced on the service receipts will be discounted at a rate as indicated on the pricing schedule of each service; except for unusual items or materials requested by CNG, at which time a price shall be negotiated.

With Dowell Schlumberger, SAFETY is of utmost concern. Dowell schlumberger has established an on-location safety policy to which all DS personnel must adhere. A pre-job tailgate safety meeting will be held with the company representatives and other on-location personnel to familiarize everyone with existing hazards, safety and job procedures. We would appreciate close cooperation between CNG representatives and the DS representatives to insure a smooth and safe operation.

Dowell Schlumberger would appreciate the opportunity to provide cementing services to CNG Producing for the successful completion of their River Bend Project.

The following is Dowell Schlumberger's recommendation for cementing your wells in Uintah County, Utah.

WELL DATE:

Well Name:	River Bend Project
Legal:	T10S, R19E & R20E
Estimated BHT:	180 deg.

SURFACE PIPE:

Casing Size:	8 5/8"
Hole Size:	12 1/4"
Depth:	400'
Excess:	50%

LONGSTRING:

Casing Size:	5 1/2"
Hole Size:	7 7/8"
Depth	8200 ± 6500'
Cement Top	Surface
Excess	15%

SURFACE CASING CEMENT PROGRAM

Set 400' of 8 5/8" casing in 12 1/4" open hole. Pump 20 bbl lightly gelled water ahead of cement to water wet the well bore after air drilling.

Cement System

2S:75 Poz:1G
224 sk "Tail-In" Cement, 2% S-1 Cacl₂, .25#/sk D-29 Celloflake.

Weight	15.40 lb/gal
Yeild	1.11 ft ³ /sk
Water	4.71 gal/sk

Thickening Time at 118 deg.

1:42 min.

Compressive Strength a 80 deg

8 hrs.	750 psi
16 hrs.	1800 psi
24 hrs.	2400 psi

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

Note - DS will at no charge (unless used), in addition to the casing cement, have 100 sk of cement, Cacl₂ for 2% by volume, and 80' to 100' of 1" tubing on location for top out job should cement not be returned to surface.

LONGSTRING CEMENT

Set 6500' of 5 1/2" casing in a 7 7/8" open hole.
Lead cement slurry to fill from 3800' to Surface
Tail cement slurry to fill from 6500' to 3800'
Both volumes are calculated using 15% excess.

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbl of displacement.

Cement Systems

Lead Slurry

195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft ³ /sk
Water	24.40 gal/sk

Thickening Time at 180 deg.	4 hrs +
Compressive Strengths in 24 hrs.	375 psi
Fluid Loss	240 cc/30 min.

Tail Slurry

335 sk RFC 10-0 (thixotropic).

Weight	14.20 lb/gal
Yield	1.61 ft ³ /sk
Water	7.91 gal/sk

Thickening Time at 165 deg. BHCT	min.
Compressive Strength in 12 hrs.	854 psi
24 hrs.	1470 psi

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

July 7, 1992

Ms. Tammy Searing
Utah Board of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180 - 1203

Dear Tammy:

Enclosed please the following reports which are being submitted on current River Bend Unit operations:

RBU 15-16E (API #43-047-32292)

Entity Action Form 6
Sundry Notice - Spud Well

RBU 13-10F (API #43-047-32189)

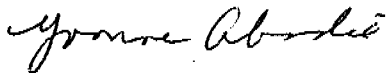
Entity Action Form 7
BLM Sundry Notice - Spud Well
Report of Water Encountered During Drilling - Form 7

RBU 13-16E (API 43-047-32250)

Entity Action Form 7
Sundry Notice - Spud Well

Should you have any questions concerning this application please contact me at 504/593-7454.

Yours truly yours,



Yvonne Abadie,
Regulatory Reports Administrator

Enclosures

cc: Mr. Ed Forsman
U. S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

RECEIVED

JUL 08 1992

**DIVISION OF
OIL GAS & MINING**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [] Oil Well [X] Gas Well [] Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-10F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32189
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 870' FWL AND 704' FSL OF SEC. 10-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[] Notice of Intent	[] Abandonment	[] Change of Plans
[X] Subsequent Report	[] Recompletion	[] New Construction
[] Final Abandonment Notice	[] Plugging Back	[] Non-Routine Fracturing
	[] Casing Repair	[] Water Shut-Off
	[] Altering Casing	[] Conversion to Injection
	[X] Other - Spud Notice	[] Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

This is to notify you that the RBU 13-10F was spudded by Top Hole Drilling, Inc. on 6/21/92

Drilled 12-1/4" surface hole to 385'. RU and ran 12 jts. of 8-5/8" 23# H-40 ST&C 8rd casing with guide shoe, insert baffle and 3 centralizers to 374.94'. Cemented with 224 sacks "G" Poz with 2% S-1 + 1/4#/sack D-29 and displaced with 21 barrels of fresh water, circulated 9 barrels of good cement to surface. Cement did not fall back. Cement job complete 19:28 hours, 6/21/92. Note: 10 barrels gel and 20 barrels of water run ahead.

RECEIVED

JUL 08 1992

DIVISION OF
OIL GAS & MINING

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Signed David L. Linger Title Senior Drilling Engineer Date July 6, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

OPERATOR ONG PRODUCING COMPANY
 ADDRESS ONG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LOUISIANA 70112-6000

OPERATOR ACCT. NO. N 0605

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07050	43-047-32189	REU 13-10F	SW SW	10	10S	20E	Uintah	06/22/92	

WELL 1 COMMENTS:

Entity added 7-13-92 JAR

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

RECEIVED

JUL 08 1992

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

3/691

DIVISION OF
OIL GAS & MINING

CONFIDENTIAL

Yvonne Abadie
 Signature Yvonne Abadie

Regulatory Reports Admin. 07/06/92
 Title Date

Phone No. (504) 593-7454

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

BIA APPROVED

BUDGET BUREAU NO. 1004-0135

EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED**JUL 13 1992****DIVISION OF
OIL GAS & MINING**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CNG PRODUCING COMPANY

3. Address and Telephone No.

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 870' FWL AND 704' FSL OF SEC. 10-T10S-R20E

5. Lease Designation and Serial No.

BIA 14-20-H62-2645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

River Bend Unit

8. Well Name and No.

13-10F

9. API Well No.

43-047-32189

10. Field and Pool, or Exploratory Area

Island

11. County or Parish, State

Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment Notice☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut-Off☐ Altering Casing☐ Conversion to Injection☒ Other - Weekly Report☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

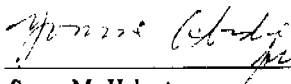
July 3 - July 10, 1992

Tested casing - drilled cement. Spud 7/3/92. Drilling and surveying. Water flow at 1290, 375 BHP. Drilled from 2178 - 2279' with air off - lost circulation. Changed generator and motor - monitored well and keep full. Started TOOH - well began flowing 2-6" stream. Circulated gas out. Drilled from 3172 to 3234' with 8.4 ppg water. Shut well in and prepare to kill. Flow through choke and monitor pressures and returns. Pump LCM pill and begin building wt. - check for flow after 8.1+ to 9.1+ in and out. Pump LCM sweeps. Drilled from 3235 to 3265 - gas increased, go to choke - build wt. 9.3# in and out. Started drilling after checking flow. Drilled to 3351, 9.3+ mud - no lost circulation. Continue LCM and viscosity sweeps every 2 hours.

(Continued)

14. I hereby certify that the forgoing is true and correct

Signed



Title

Regulatory Reports Asst. II

Date

JULY 10, 1992

Susan M. Hebert

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Drilled from 3471 to 4197 with 9.3# ppg mud - gas increased to 12.8 flow during connections - raised system to 9.4. Drilled from 4197 to 4507', 9.4 ppg, 30 vis. Pressure to 1450# - gas raising to 8000+ units. Raised wt. to 9.5 ppg while circulating. Circ. and raised wt. to 9.5 - gas running 4000+ units.

Pumped 79 barrels 9.8#+ to outside DP at 3900' - check no flow. Break circulation at 3000' - circulate within 2 minutes - no loss. Wash and ream 4467-4507 - no other bridges or tight spots.

Drilled from 4944 to 5310 - 9.6 in - 9.8 out. Start desilter. Drilled from 5310' to 5414' - pump pressure dropped to 850 psi. Trip out - found hole in pipe 12 stands out. Trip back to bottom - no fill or hole problems - immediate circulation. Drilling from 5507'-5724 with 9.5 ppg water.. Drilled from 5724'-5904' with 9.4# mud. Drilled from 5904-5996' with 9.3# mud. Drilled from 5996' to 6017' with 9.3# mud.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEDERAL APPROVED

BUDGET BUREAU NO. 1004-0135

EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION FOR PERMIT TO DRILL for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-10F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32189
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 870' FWL AND 704' FSL OF SEC. 10-T105-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Recompletion☐ New Construction☒ Subsequent Report☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut-Off☐ Final Abandonment Notice☐ Altering Casing☐ Conversion to Injection☒ Other - Weekly Report☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

July 11 - July 17, 1992

Drilling. Survey at 6,071'. Drilling. Check pumps. Trip out, lay down washout. Trip in hole. Drilling. Rig service. Drilling. Pump 9.6 bbls to kill well. Drop survey. Trip out of hole to change bit. Back on bottom, wash and ream 1 stand to bottom. Drilling. Penetration rate to 6'/hr. Pump brine pill. Trip out of hole. Pick up junk basket. Trip in hole. Immediate circulation. No junk. Drilling. Check pumps. Trip out of hole. Lay down washout. Kelly up. Check pressure and trip back in hole. Drilling. Circulate and condition hole for logs. Bring mud wt up to 9.7 PPG. Pump 60 bbls 10# brine to clear pipe. Trip out of hole. Rig up Halliburton Logging Service to log. Run in to bottom. No bridges or tight spots. Trip out of hole. Rig down Halliburton. Lay down logging tools. Trip in hole and circulate hole. Circulate hole with 9.2 mud wt and 10# brine slug. Lay down drill pipe and drill collars. Run Run 7,268' of 5 1/2" casing, 167 jts, float collar, guide shoe, and centralizers. Set guide shoe at 7,260'; float collar at 7,218'. Circulate. Cement with 10 bbls spacer followed by 384 sks lead cement, HiLift with 3% D-44, 10#/sk Kolite, .25#/sk Celloflake followed by 1,007 sks RFC-10. 48 bbls of cement to surface. Nipple down. Set slips with 124,500 lbs. Finish cutoff. Clean pits. Release rig on 7/15/92.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date July 17, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-10F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32189
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 870' FWL AND 704' FSL OF SEC. 10-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment Notice☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut-Off☐ Altering Casing☐ Conversion to Injection☒ Other - Weekly Report☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

July 23 - July 24, 1992

Rig up Halliburton Logging Service. Run GR/CCL from 7,162' to 4,500'. Run in hole with 4" casing gun loaded with 1 SPF. Perforate 5,295', 5,334', 5,338', 5,340', 5,346', 5,352', 5,356', 5,470', 5,474', 5,482', 5,670', 5,682', 5,684', 5,690', 5,932', & 5,936'. Move service rig in and run in hole with 189 jts to 5,590' to spot acid. Well kicking off while run in hole.

RECEIVED

JUL 27 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date July 24, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
AUG 03 1992

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-10F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32189
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 870' FWL AND 704' FSL OF SEC. 10-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Recompletion☐ New Construction☒ Subsequent Report☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut-Off☐ Final Abandonment Notice☐ Altering Casing☐ Conversion to Injection☒ Other - Weekly Report☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

July 25 - July 31, 1992

Trip in hole with 2 3/8" tubing and spotted acid across perforated interval. Nipple up wellhead and 165 jts tubing measuring 5,204' end of tubing and 5,172' seating nipple. Smith rigged up and broke formation at 4,280 PSI. Pumped 900 gallons 15% HCL acid with 37 balls. Balled out at 4900 PSI. Surge balls. Established injection down casing at 11 BPM at 2070 PSI. Rig up Smith frac equipment. Test line to 6000 PSI. Perform injection test on Zone #1 (5,936-5,295') using 2% KCL at 36 BPM. Frac Zone #1 down 2 3/8" tubing and 2 3/8-5 1/2" annulus using 1,953 BF gelled, 83 tons CO2 and 345,000 lbs of 16/30 frac sand. Sand was ramped from 1.4 PPG to 8.4 PPG. Average treating pressure - 4000 PSI. Shut in well for 1 hr. Opened well to pit through 18/64 choke with 2400 PSI on tubing bringing heavy mist. Flow test Zone #1 through 18/64 choke with 900 PSI on tubing, bringing heavy mist.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date July 31, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

- | | |
|----------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|
| 1. Type of Well
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No.
BIA 14-20-H62-2645 |
| 2. Name of Operator
CNG PRODUCING COMPANY | 6. If Indian, Allottee or Tribe Name
Ute Tribe |
| 3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 7. If Unit or CA, Agreement Designation
River Bend Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 870' FWL AND 704' FSL OF SEC. 10-T10S-R20E | 8. Well Name and No.
13-10F |
| | 9. API Well No.
43-047-32189 |
| | 10. Field and Pool, or Exploratory Area
Island |
| | 11. County or Parish, State
Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Weekly Report

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

August 1 - August 7, 1992

Flow testing Zone #1 with 750 PSI on tubing through 18/64 choke. Gas burns good. Estimated rate of return is 1,458 MCF/D.

RECEIVED

AUG 10 1992

DIV. OIL, GAS, MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date August 7, 1992

Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

BUDGET BUREAU NO. 1004-0135

EFFECTIVE DATE: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL SUCH PROPOSALS"

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CNG PRODUCING COMPANY

3. Address and Telephone No.

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface - 870' FWL AND 704' FSL OF Sec. 10-T10S-R20E

5. Lease Designation and Serial No.

BIA 14-20-H62-2645

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

River Bend Unit

8. Well Name and No.

13-10F

9. API Well No.

43-047-32189

10. Field and Pool, or Exploratory Area

Island

11. County or Parish, State

Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Initial Production☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Well was placed on initial production on December 22, 1992 at 2:15 PM.

Note: Verbal notification of initial production telephoned into BLM by Sue Hebert, CNG. Information given to Margie Herrmann, BLM on December 29, 1992, 11:19 AM.

14. I hereby certify that the foregoing is true and correct

Signed

Susan M. Hebert
Susan M. HebertTitle Regulatory Reports Asst. II

Date

December 29, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

RECEIVED

JAN 14 1993

DIVISION OF
OIL GAS & MINING

January 7, 1993

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Well Completion Reports
RBU 8-4E SE NE of Sec. 4-T10S-R19E
RBU 3-10E NE NW of Sec. 10-T10S-R19E
RBU 13-10F SW SW of Sec. 10-T10S-R20E
RBU 2-11F NW NE of Sec. 11-T10S-R20E
RBU 5-11F SW NW of Sec. 11-T10S-R20E
RBU 16-16F SE SE of Sec. 16-T10S-R20E
RBU 6-20F SE NW of Sec. 20-T10S-R20E

Dear Ed:

Enclosed please find the original and two copies of the above referenced reports.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Ms. Tammy Searing - Utah Department of Oil, Gas & Mining
Y. Abadie
S. Childress
B. Coffin
V. Corpening
G. Donaldson
D. Kulland
D. Montelaro
R. Mueller
J. Nicas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒
1b. TYPE OF COMPLETION: NEW WORK ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒ OVER ☒
JAN 14 1993

RECEIVED

2. NAME OF OPERATOR: CNG Producing Company
3. ADDRESS OF OPERATOR: CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6001
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 870' FWL & 704' FSL of Sec. 10-T10S-R20E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: BIA 14-20-H62-2645
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
7. UNIT AGREEMENT NAME: River Bend Unit
8. FARM OR LEASE NAME: RBU
9. WELL NO.: 13-10F
10. FIELD AND POOL, OR WILDCAT Island
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SW of SW of 10-T10S-R20E

CONFIDENTIAL

14. PERMIT NO.: 43-047-32189
DATE ISSUED: 01/27/92
12. COUNTY OR PARISH: Uintah
13. STATE: Utah
15. DATE SPUDDER: 06/21/92
16. DATE T.D. REACHED: 07/14/92
17. DATE COM. (Ready to prod.): 07/14/92
18. ELEVATION (OF RKB, RT, GR, ETC.): 4,813' GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH MD & TVD: 7,260'
21. PLUG, BACK T.D. MD & TVD: 7,150'
22. IF MULTIPLE COMPL., HOW MANY*: 1 Zone
23. INTERVALS DRILLED BY: ROTARY TOOLS, CABLE TOOLS, Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*: 5,930-44', 5,665-98', 5,468-88', 5,332-60' & 5,266-5,300'; Wasatch
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL, Den-Neu, GR-Cal mud log 8-4-92
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	385'	12 1/4"	224 sks Poz "G" with 2% S-I, and 1/4#/sk	D-29.
5 1/2"	17# N-80	7,260'		384 sks HiLift followed by 1,007 sks RFC	0-0,
				70 bbls to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5,204'	None

31. PERFORATION RECORD (Interval, size and number):
Zone #1 - 5,295', 5,334', 5,338', 5,340', 5,346', 5,352', 5,356', 5,470', 5,474', 5,482', 5,570', 5,562', 5,564', 5,590', 5,932' & 5,936'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:
DEPTH INTERVAL (MD):
Zone #1: 345,000 lbs of 16/30 Frac Sand

CONFIDENTIAL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)					
12/22/92	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
01/02/93	24	10/64	----->	-	686	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
950	-	----->	-	686	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold
TEST WITNESSED BY: Mitch Hall

35. LIST OF ATTACHMENTS:
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED: W. Scot Childress
TITLE: Supervisor, Prod. Eng.
DATE: January 5, 1993

GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	6,910'	6,918'	sdst, wh-gy, vfgr-fgr, sbang-sbrmd, calcareous, tile	Wasatch Tongue	3,982'	3,982'
Wasatch	6,580'	6,590'	aa	Green River Tongue	4,312'	4,312'
Wasatch	5,930'	5,944'	aa	Wasatch	4,470'	4,470'
Wasatch	5,786'	5,806'	aa	Chapita Wells	5,182'	5,182'
Wasatch	5,665'	5,698'	aa	Uteland Buttes	6,224'	6,224'
Wasatch	5,468'	5,488'	aa			
Wasatch	5,332'	5,360'	aa			
Wasatch	5,266'	5,300'	aa			
Wasatch	4,812'	4,860'	aa			

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans LA 70112-6000
(504) 593-7000

February 24, 1993

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RECEIVED

FEB 26 1993

DIVISION OF
OIL GAS & MINING

RE: Application for Disposal of Produced Water NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 30' x 30' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
1. RBU 10-2F	ML-10716	NW SE	2-T10S-R20E
2. RBU 3-3E	U-013765	NE NW	3-T10S-R19E
3. RBU 5-3E	U-03505	SW NW	3-T10S-R19E
4. RBU 9-3E	U-035316	NE SE	3-T10S-R19E
5. RBU 3-10EX	U-035316	NE NW	10-T10S-R19E
6. RBU 5-10F	U-7206	SW NW	10-T10S-R20E
7. RBU 7-10E	U-13792	SW NE	10-T10S-R19E
8. RBU 9-10F	U-7206	NE SE	10-T10S-R20E
9. RBU 13-10F	BIA 14-20-H62-2645	SW SW	10-T10S-R20E
10. RBU 2-11F	U-01790	NW NE	11-T10S-R20E
11. RBU 3-11F	U-7206	NE NW	11-T10S-R20E
12. RBU 7-14E	U-013792	SW NE	14-T10S-R19E
13. RBU 9-14F	U-013793-A	NE SE	14-T10S-R20E
14. RBU 11-14F	U-013793-A	NE SW	14-T10S-R20E
15. RBU 13-14F	U-013793	SW SW	14-T10S-R20E
16. RBU 15-14E	U-013792	SW SE	14-T10S-R19E
17. RBU 15-14F	U-013793-A	SW SE	14-T10S-R20E
18. RBU 15-15E	U-013766	SW SE	15-T10S-R19E
19. RBU 3-16F	ML-3393-A	NE NW	16-T10S-R20E
20. RBU 7-16E	ML-13214	SW NE	16-T10S-R19E
21. RBU 13-16E	ML-13214	SW SW	16-T10S-R19E
22. RBU 15-16E	ML-13214	SW SE	16-T10S-R19E
23. RBU 5-17F	U-013769-C	SW NW	17-T10S-R20E
24. RBU 7-17F	U-013769-C	SW NE	17-T10S-R20E
25. RBU 9-17E	U-013766	NE SE	17-T10S-R19E
26. RBU 9-17F	U-013769-C	NE SE	17-T10S-R20E
27. RBU 13-17F	U-013769-C	SW SW	17-T10S-R20E
28. RBU 3-19FX	U-013769-A	NE NW	19-T10S-R20E
29. RBU 5-19F	U-013769-A	SW NW	19-T10S-R20E
30. RBU 3-20F	U-013793-A	NE NW	20-T10S-R20E

43-047-32189

Mr. David Little, District Manager
Bureau of Land Management

Page 2
February 24, 1993

<u>Well Name</u>	<u>Lease Number</u>	<u>Well location</u>	<u>Section, Township & Range</u>
31. RBU 15-20F	U-0143520-A	SW SE	20-T10S-R20E
32. RBU 3-21F	U-013793-A	NE NW	21-T10S-R20E
33. RBU 7-21E	U-013766	SW NE	21-T10S-R19E
34. RBU 9-21F	U-014520-A	NE SE	21-T10S-R20E
35. RBU 11-21F	U-0143520-A	NE SW	21-T10S-R20E
36. RBU 13-21F	U-01435	SW SW	21-T10S-R20E
37. RBU 15-21F	U-0143520-A	SW SE	21-T10S-R20E
38. RBU 13-22E	U-013792	SW SW	22-T10S-R19E
39. RBU 14-22F	U-0143519	SE SW	22-T10S-R20E
40. RBU 15-22E	U-013792	SW SE	22-T10S-R19E
41. RBU 2-23F	U-013793-A	NW NE	23-T10S-R20E
42. RBU 4-23F	U-013793-A	NW NE	23-T10S-R20E
43. RBU 5-23E	U-013766	SW NW	23-T10S-R20E
44. RBU 9-24E	U-013794	NE SE	24-T10S-R19E
45. RBU 11-35B	U-017713	NE SW	35-T9S-R19E

Exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit except for RBU 9-17E, RBU 7-21E, RBU 13-22E, RBU 15-22E, and RBU 11-35B which are located outside the unit.

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: ✓ Utah Board of Oil, Gas & Mining
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Jim Nicas
RBU Well files

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

RECEIVED

MAY 17 1993

DIVISION OF
OIL, GAS & MINING

May 12, 1993

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Confidentiality on
River Bend Unit Wells


Dear Ed:

Please accept this letter as evidence that we would like to extend the confidential period for another year or as long as is permissible by law on the following River Bend Unit wells:

<u>Well Name</u>	<u>Qtr/Qtr</u>	<u>Section</u>	<u>API Number</u>
RBV 9-3E	NE SE	3-T10S-R19E	43-047-32228
RBV 7-14E	SW NE	14-T10S-R19E	43-047-32239
RBV 13-10F	SW SW	10-T10S-R20E	43-047-32189

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260. Thanks for your continued cooperation.

Sincerely,


Susan M. Hebert
Regulatory Reports Asst. II

cc: Ms. Tammy Searing - Utah Board of Oil, Gas & Mining
Yvonne Abadie
RBV Well Files

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

October 17, 1994

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Well Completion or Recompletion Report
RBU 13-10F SW SW of Sec. 10-T10S-R20E
RBU 9-14EO NE SE of Sec. 14-T10S-R19E
RBU 5-24EO SW NW of Sec. 24-T10S-R19E
Subsequent Report Sundries
RBU 13-10F SW SW of Sec. 10-T10S-R20E
RBU 7-17F SW NE of Sec. 17-T10S-R20E
RBU 6-18F SE NW of Sec. 18-T10S-R20E
RBU 13-18F SW SW of Sec. 18-T10S-R20E
RBU 11-21F NW SW of Sec. 21-T10S-R20E
RBU 15-22E SW SE of Sec. 22-T10S-R19E
RBU 2-23F NW NE of Sec. 23-T10S-R20E

Dear Ed:

Enclosed please find the original and two copies of the above referenced reports.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana
Susan H. Sachitana
Regulatory Specialist

OCT 18

Enclosure

cc: Utah Department of Oil, Gas & Mining
Y. Abadie
S. Childress
B. Coffin
C. Collins
D. Daly
D. Davis
D. Kulland
RBU Well Files
RBU Well Book
PG&E Resource Company

CNG Producing
Company

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6007
(504) 593-7000

October 17, 1994

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Well Completion or Recompletion Report
RBU 13-10F SW SW of Sec. 10-T10S-R20E
RBU 9-14EO NE SE of Sec. 14-T10S-R19E
RBU 5-24EO SW NW of Sec. 24-T10S-R19E
Subsequent Report Sundries
RBU 13-10F SW SW of Sec. 10-T10S-R20E
RBU 7-17F SW NE of Sec. 17-T10S-R20E
RBU 6-18F SE NW of Sec. 18-T10S-R20E
RBU 13-18F SW SW of Sec. 18-T10S-R20E
RBU 11-21F NW SW of Sec. 21-T10S-R20E
RBU 15-22E SW SE of Sec. 22-T10S-R19E
RBU 2-23F NW NE of Sec. 23-T10S-R20E

Dear Ed:

Enclosed please find the original and two copies of the above referenced reports.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana
Susan H. Sachitana
Regulatory Specialist

OCT 18

Enclosure

cc: Utah Department of Oil, Gas & Mining
Y. Abadie
S. Childress
B. Coffin
C. Collins
D. Daly
D. Davis
D. Kulland
RBU Well Files
RBU Well Book
PG&E Resource Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. BIA 14-20-H62-2645	
1b. TYPE OF COMPLETION: NEW WORK DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input checked="" type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
2. NAME OF OPERATOR CNG Producing Company						7. UNIT AGREEMENT NAME River Bend Unit	
3. ADDRESS OF OPERATOR CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000						8. FARM OR LEASE NAME RBU	
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)* At surface: 870' FWL & 704' FSL of Sec. 10-T10S-R20E At top prod. interval reported below At total depth						9. WELL NO. 13-10F	
10. FIELD AND POOL, OR WILDCAT Island						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW of SW of 10-T10S-R20E	
12. COUNTY OR PARISH Uintah						13. STATE Utah	
14. PERMIT NO. 43-047-32189						DATE ISSUED 01/27/92	
15. DATE SPUDDER 06/21/92						16. DATE T.D. REACHED 07/14/92	
17. DATE COMPL. (Ready to prod.) 10/10/94						18. ELEVATION (DF, RKB, RT, GR, ETC.)* 4,813' GR	
19. ELEV. CASING HEAD							
20. TOTAL DEPTH MD & TVD 7,260'						21. PLUG, BACK T.D. MD & TVD 5,895'	
22. IF MULTIPLE COMPL., HOW MANY* 2 Zones						23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5,295', 5,334', 5,338', 5,340', 5,346', 5,352', 5,356', 5,470', 5,474', 5,482', 5,670', 5,474', 5,482', 5,670', 5,680-94' 4,812-20' & 4,842-50' - Wasatch						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, Den/Neu, GR, Cal						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		365'		12 1/4"	
5 1/2"		17# N-80		7,260'			
				CEMENTING RECORD			
				224 sks Poz "G" with 2% S-I, and 1/4#/sk D-29.			
				384 sks HiLift followed by 1,007 sks RFC			
				70 bbls to surface			
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"							
31. PERFORATION RECORD (Interval, size and number)							
Zone #1 - 5,295', 5,334', 5,338', 5,340', 5,346', 5,352', 5,356', 5,470', 5,474', 5,482', 5,670', 5,682', 5,684', 5,690', 5,932' & 5,936'							
Zone #1A 5,680-5,694'							
Zone #2 - 4,812-4,820' & 4,842-4,850'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USE			
Zone #1				345,000 lbs of 15/30 Frac Sand			
Zone #1A (Retrac)				158,000 lbs of 20/40 Frac Sand			
Zone #2				128,000 lbs of 20/40 Frac Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 12/22/92				PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump) Flowing			
DATE OF TEST 10/12/94				WELL STATUS (Producing or shut-in) Producing			
HOURS TESTED 24		CHOKE SIZE 12/64		PROD'N FOR TEST PERIOD ----->		OIL-BBL. 1,069	
FLOW. TUBING PRESS. 775		CASING PRESSURE 1050		OIL-BBL. ----->		GAS-MCF. 1,069	
						WATER-BBL. -	
						OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Mitch Hall	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED W. Scot Childress				TITLE Supervisor, Prod. Eng.		DATE October 17, 1994	

*(See Instruction and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery)

GEOLOGICAL MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Wasatch	6,910'	6,918'	sdst, wh-gy, vfgr-fgr, sbang-sbrnd, calcareous, tile	Wasatch Tongue	3,982'	3,982'
Wasatch	6,580'	6,590'	aa	Green River Tongue	4,312'	4,312'
Wasatch	5,930'	5,944'	aa	Wasatch	4,470'	4,470'
Wasatch	5,786'	5,806'	aa	Chapin Wells	5,182'	5,182'
Wasatch	5,665'	5,698'	aa	Uteland Buttes	6,224'	6,224'
Wasatch	5,468'	5,488'	aa			
Wasatch	5,332'	5,360'	aa			
Wasatch	5,266'	5,300'	aa			
Wasatch	4,812'	4,860'	aa			

WELL: 13-10F
FIELD: RBU
SECTION: 13, T10S, R20E
COUNTY: Uintah
STATE: UTAH
ELEVATION: 4826'
KB TO FLANGE:
INPUT DATE: 4/18/94
ENGINEER: SCOT CHILDRESS
COMPLETION DATE: 10/10/94

**CNG PRODUCING
NEW ORLEANS**

CONFIDENTIAL

CURRENT

TUBING: 2 3/8"

= ZONE II
4812-4820 @ 1SPF
4842-4850
192 M#'S 20/40
N2 X/L FOAM
TESTED @ 1.1 MM/D

= ZONE IA
5680-5694 @ 2SPF
REFRAC ON 7/18/94
158M#'S 20/40
N2 X/L FOAM
TESTED @ 1 MM/D

= EOT @ 5699'
RBP @ 5895'
ZONE I
5932,36,5670,82
5684,90,5470,74
5482,5334,38,40
5346,5352,56
5295

FRAC'D W/ 345M#'S 20/40
1838 BF/85 TONS
TESTED @ 1.5 MMCFPD

PBTD:
CASING/DEPTH: 5 1/2" 17# @ 7260'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [] Oil Well [X] Gas Well [] Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 6-18F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32038
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,833' FNL and 2,969' FWL of Sec. 18-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

[] Notice of Intent

[] Abandonment

[] Change of Plans

✓ [X] Subsequent Report

[] Recompletion

[] New Construction

[] Final Abandonment Notice

[] Plugging Back

[] Non-Routine Fracturing

[] Casing Repair

[] Water Shut-Off

[X] Altering Casing

[] Conversion to Injection

✓ [X] Other - Workover Report

[] Dispose Water

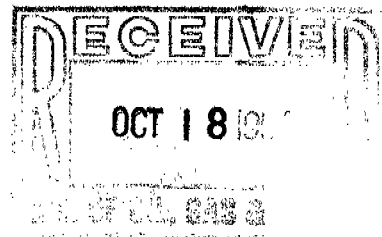
CONFIDENTIAL

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Work started on 7/30/94 and was completed on 9/25/94.

1. Set plug and perforate Zone 4, 5,916-5,926' & 5,982-5,992' 20 holes.
2. Frac'd zone with 204,000 lbs of 20/40 frac sand. Zone did not test.
3. Set plug and perforate Zone 5, 5,446-5,456' & 5,480-5,490' 20 holes.
4. Frac'd zone with 205,000 lbs of 20/40 frac sand.
5. Zone tested at 1.4 MMCF.
6. Pull plugs and complete as per schematic.



14. I hereby certify that the foregoing is true and correct

sd

Scott Childress
Scott Childress

Title Supervisor, Prod. Eng.

✓ Date

October 11, 1994 ✓

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

WELL: 6-18F
FIELD: RBU
SECTION: 18,T10S,R20E
COUNTY: UINTAH
STATE: UTAH
ELEVATION: 5079'
KB TO FLANGE: 15'
INPUT DATE: 4/18/94
ENGINEER: WSC
COMPLETION DATE: 9/25/94

CNG PRODUCING
NEW ORLEANS

2 3/8" 4.7# TUBING

CONFIDENTIAL

EOT @ 6900'

ZONE V

5446-56 & 5480-90

205M #'S 20/40 (BORATE) TESTED @ 1400MCFPD

ZONE IV

5916-26 & 5982-92

204M #'S 20/40 (BORATE) DID NOT TEST

ZONE III

6080-86, 6164-76 & 6184-94

191M #'S 20/40 (CO2) TESTED @ 3MMCFPD

ZONE II

6382-92 & 6448-58

205M #'S 20/40 (CO2) TESTED @ 400MCFPD

ZONE I

6890-6900

160M #'S 20/40 (CO2) TESTED @ 3MMCFPD

PBTD: 6930'

CASING DEPTH: 5 1/2" 17# @ 7125'



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

EXHIBIT A
OIL & GAS LEASES AFFECTED BY THE NAME CHANGE

U-01470-A	U-017713	U-46825
U-01790	U-035316	U-62232
U-02896-A	U-037164	UTU-66743
U-03505	U-0143519	UTU-68108
U-03576	U-0143520-A	UTU-68388
U-013429-A	U-0143521-A	UTU-68625
U-013765	U-0147541	UTU-69166
U-013766	U-0147541-A	UTU-73011
U-013767	U-3405	UTU-73433
U-013769	U-7206	UTU-76499
U-013769-A	U-9803	UTU-76500
U-013769-B	U-10291	UTU-76717
U-013769-C	U-16544	UTU-76718
U-013792	U-19266	
U-013793	U-28203	U-60759 (CA)
U-013793-A	U-29784	U-60940 (CA)
U-013794	U-30693	UTU-77360 (CA)
U-013818-A	U-37246	U-63054X (River Bend)
U-013820	U-39221	UTU-73218X
U-013821-A	U-43156	(West Willow Creek Unit)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:
DOMINION EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:
1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

4. Location of Well
Footages:
QQ, Sec, T., R., M.:

5. Lease Designation and Serial Number:
VARIOUS

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
VARIOUS

9. API Well Number

10. Field and Pool, or Wildcat:
Natural Buttes 630

County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(SUBMIT IN DUPLICATE)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | OPERATOR NAME CHANGE FOR WELLS |

Date of work completion _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

John R. Lewis

Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:

John R. Lewis

Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.

Date: June 26, 2000

(This space for State use only)

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552894

CO 106990

File Number

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available.)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20, 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



LEON JENSEN
CLERK OF THE DIVISION

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

result - select api, well_name, we

api	well_name	well_status_main	lease_num
4304732111	RBU 7-15F	LA	14-20-H62-2645
4304732189	RBU 13-10F	P	14-20-H62-2645
4304730768	RBU 7-22F	P	14-20-H62-2646
4304732109	RBU 15-15F	LA	14-20-H62-2646
4304732844	RBU 15-15F	P	14-20-H62-2646
4304732269	RBU 4-15F	PA	INDIAN
4304733360	RBU 1-16F	DRL	ML-3393
4304731980	STATE 2-36E	LA	ML-42175
4304731801	RIVER BEND U 2-10D	S	U-013429-A
4304731551	RBU 10X-15E	PA	U-013760
4304731716	RIVER BEND U 7-13E	LA	U-013765
4304731718	RBU 15-13E	LA	U-013765
4304732600	RBU 1-21EO	P	U-013766
4304733033	RBU 7-23E	P	U-013766
4304733160	RBU 8-15E	P	U-013766
4304733272	RBU 13-3F	P	U-013767
4304733366	RBU 5-18F	P	U-013769
4304732991	RBU 6-19F	P	U-013769-A
4304733157	RBU 7-19F	P	U-013769-A
4304732454	RBU 9-14EO	P	U-013792
4304732514	RBU 8-14EO	LA	U-013792
4304732678	RBU 13-22EO	LA	U-013792
4304732989	RBU 13-10E	P	U-013792
4304733156	RBU 4-14E	P	U-013792
4304733161	RBU 16-10E	P	U-013792
4304733194	RBU 2-14E	P	U-013792
4304733365	RBU 12-14E	P	U-013792
4304732990	RBU 13-18F2	P	U-013793
4304732396	RBU 3-21F	P	U-013793-A
4304732407	RBU 15-14F	P	U-013793-A
4304732408	RBU 4-23F	P	U-013793-A
4304732899	RBU 3-14F	P	U-013793-A
4304732900	RBU 8-23F	P	U-013793-A
4304732972	RBU 1-21F	P	U-013793-A
4304733087	RBU 6-23F	P	U-013793-A
4304733158	RBU 7-20F	P	U-013793-A
4304733424	RBU 5-20F	P	U-013793-A
4304732392	RBU 11-14F	P	U-013793A
4304731719	RBU 5-24E	LA	U-013794
4304732483	RBU 5-24EO	P	U-013794
4304733034	RBU 9-18F	P	U-013794
4304733159	RBU 7-24E	P	U-013794
4304731352	RBU 16-3D	P	U-013820
4304733599	RBU 1-1D	APD	U-013820
4304733090	RBU 11-22F	P	U-0143519
4304733089	RBU 8-22F	P	U-0143521
4304732901	RBU 12-23F	P	U-01470-A
4304733091	RBU 16-22F	P	U-01470-A
4304733368	RBU 14-23F	P	U-01470-A
4304731138	RBU 11-34B	P	U-017713
4304731724	RBU 11-35B	S	U-017713
4304732094	RBU 13-35B	P	U-017713
4304732222	RBU 15-35B	S	U-017713
4304730585	RBU 7-11F	P	U-01790
4304732512	RBU 8-11F	P	U-01790
4304731739	RBU 9-9E	P	U-03505
4304732415	RBU 3-10EX (RIG SKID)	P	U-035316
4304733035	RBU 14-19F	P	U-13769-A
4304731881	APACHE 12-25	S	U-3405
4304732417	FEDERAL 3-25B	P	U-39221
4304731782	SADDLE TREE DRAW 13-34	LA	U-57598
4304732934	RBU 3-10F	P	U-7206
4304732969	RBU 11-10F	P	U-7206
4304732970	RBU 12-15F	P	U-7206
4304732971	RBU 15-16F	P	U-7206

result - select api, well_name, we

4304733088	RBU 1-10F	P	U-7206
4304733362	RBU 15-10F	P	U-7206
4304732902	RBU 1-15F	P	U-7260
4304732903	RBU 3-15F	P	U-7260
4304732904	RBU 9-15F	P	U-7260
4304732515	RBU 1-25E	P	U-73011
4304730406	RBU 7-25B	P	UTU-39221
4304732418	FEDERAL 13-24B	S	UTU-68625
4304732420	FEDERAL 15-24B	P	UTU-68625
4304732447	FEDERAL 5-24B	P	UTU-68625
4304732671	FEDERAL 3-24B	P	UTU-68625

(76 row(s) affected)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **04-12-2000**

FROM: (Old Operator):		TO: (New Operator):
CNG PRODUCING COMPANY		DOMINION EXPLORATION & PRODUCTION INC
Address: 1450 POUDRAS ST 8TH FLOOR		Address: 1450 POYDRAS ST 8TH FLOOR
NEW ORLEANS, LA 70112-6000		NEW ORLEANS, LA 70112-6000
Phone: 1-(435)-593-7000		Phone: 1-(504)-593-7000
Account N0605		Account N1095
CA No.		Unit: RIVER BEND

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RBU 13-10F	43-047-32189	7050	10-10S-20E	INDIAN	GW	P
RBU 15-15F	43-047-32844	7050	15-10S-20E	INDIAN	GW	P
RBU 7-22F	43-047-30768	7050	22-10S-20E	INDIAN	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/29/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/29/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/16/2001
- Is the new operator registered in the State of Ut YES Business Number: 852894-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 06/02/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 06/02/2000
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control** (U) The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** 05/16/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/16/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 731343b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

704' FSL & 870' FWL, (SW SW) Sec. 10-10S-20E

5. Lease Serial No.

U-7206

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

RBU 13-10F DIV. OF OIL, GAS & MINING

9. API Well No.

43-047-32189

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Altering Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2-4-05 Added perfs., Uteland Buttes 6581 - 90, 54 holes. Frac'd w/37,738# 20/40 Ottawa sd w/193.8 mscf of N2 and 402 bbls YF115ST. Well turned back to sales 2-5-05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title

Regulatory Specialist

Signature

Carla Christian

Date

3/22/2005

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator):

N1095-Dominion Exploration & Production, Inc
 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

TO: (New Operator):

N2615-XTO Energy Inc
 810 Houston St
 Fort Worth, TX 76102

Phone: 1 (817) 870-2800

CA No.				Unit:		RIVER BEND		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY: Fort Worth STATE: TX ZIP: 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING